

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 10, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 988-15
NE/NE, SEC. 15, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 988-15 B

RECEIVED
FEB 23 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

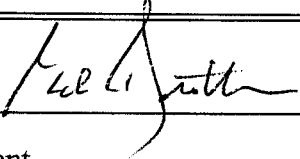
APPLICATION FOR PERMIT TO DRILL OR REENTER

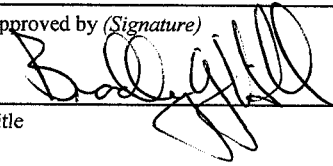
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 988-15
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37841
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 400' FNL, 1024' FEL At proposed prod. Zone NE/NE 634821X 40.042214 4433429Y -109.419659		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 16.82 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 15, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 400' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1360	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9750'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4871.2 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 10, 2006
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-07-06
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an officer or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

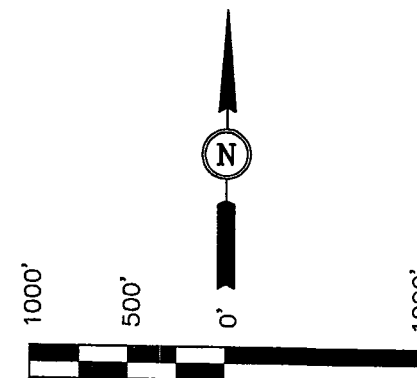
Well location, CWU #988-15, located as shown in the NE 1/4 NE 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

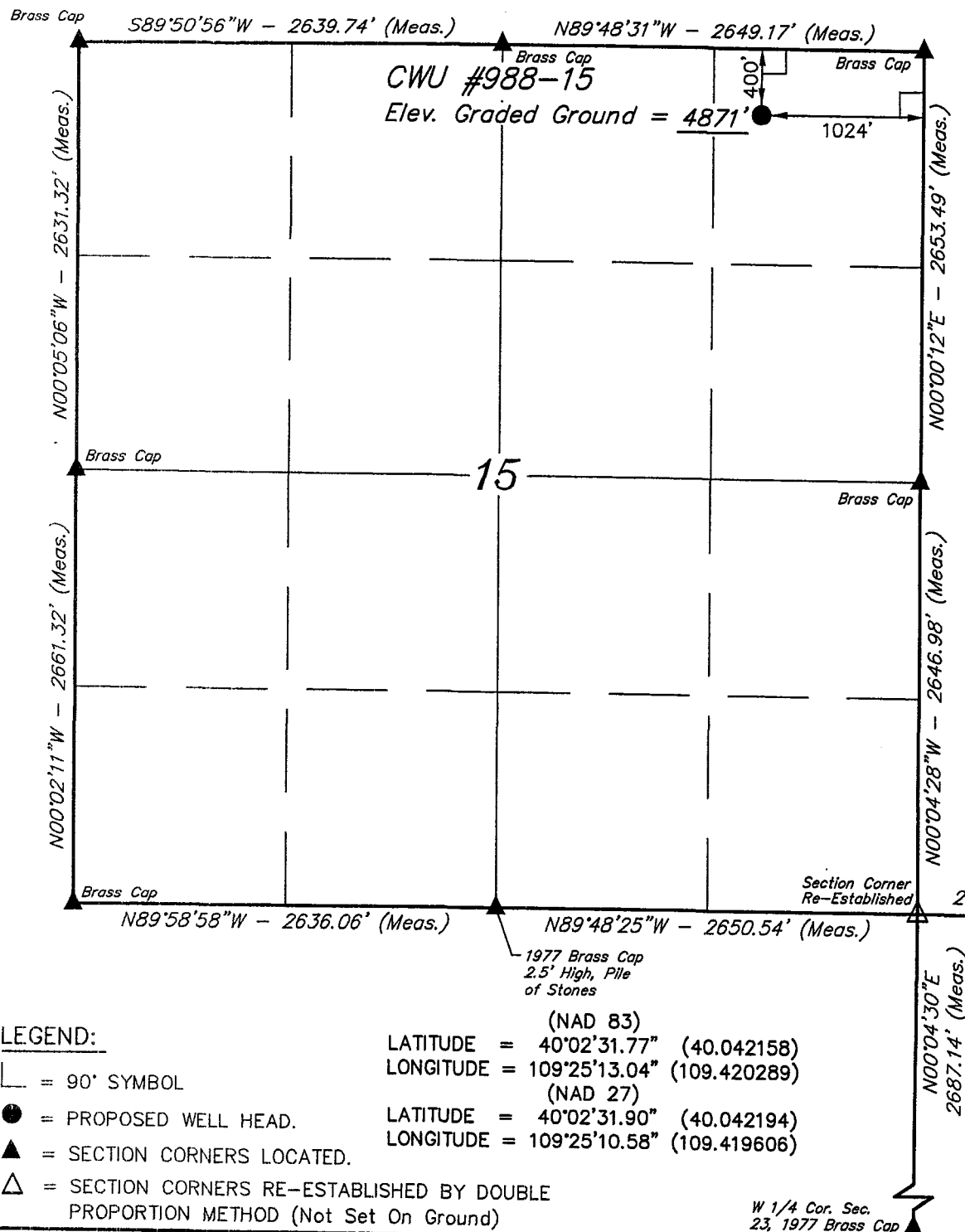
Robert H. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-10-05	DATE DRAWN: 06-13-05
PARTY D.L. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
LATITUDE = 40°02'31.77" (40.042158)
LONGITUDE = 109°25'13.04" (109.420289)
(NAD 27)
LATITUDE = 40°02'31.90" (40.042194)
LONGITUDE = 109°25'10.58" (109.419606)

EIGHT POINT PLAN
CHAPITA WELL UNIT 988-15
NE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,881'
Wasatch	4,932'
North Horn	6,864'
Island	7,299'
KMV Price River	7,579'
KMV Price River Middle	8,284'
KMV Price River Lower	9,081'
Sego	9,551'

Estimated TD: 9,750' or 200'± below Sego top

Anticipated BHP: 5,325 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 988-15
NE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 988-15
NE/NE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 150 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 927 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

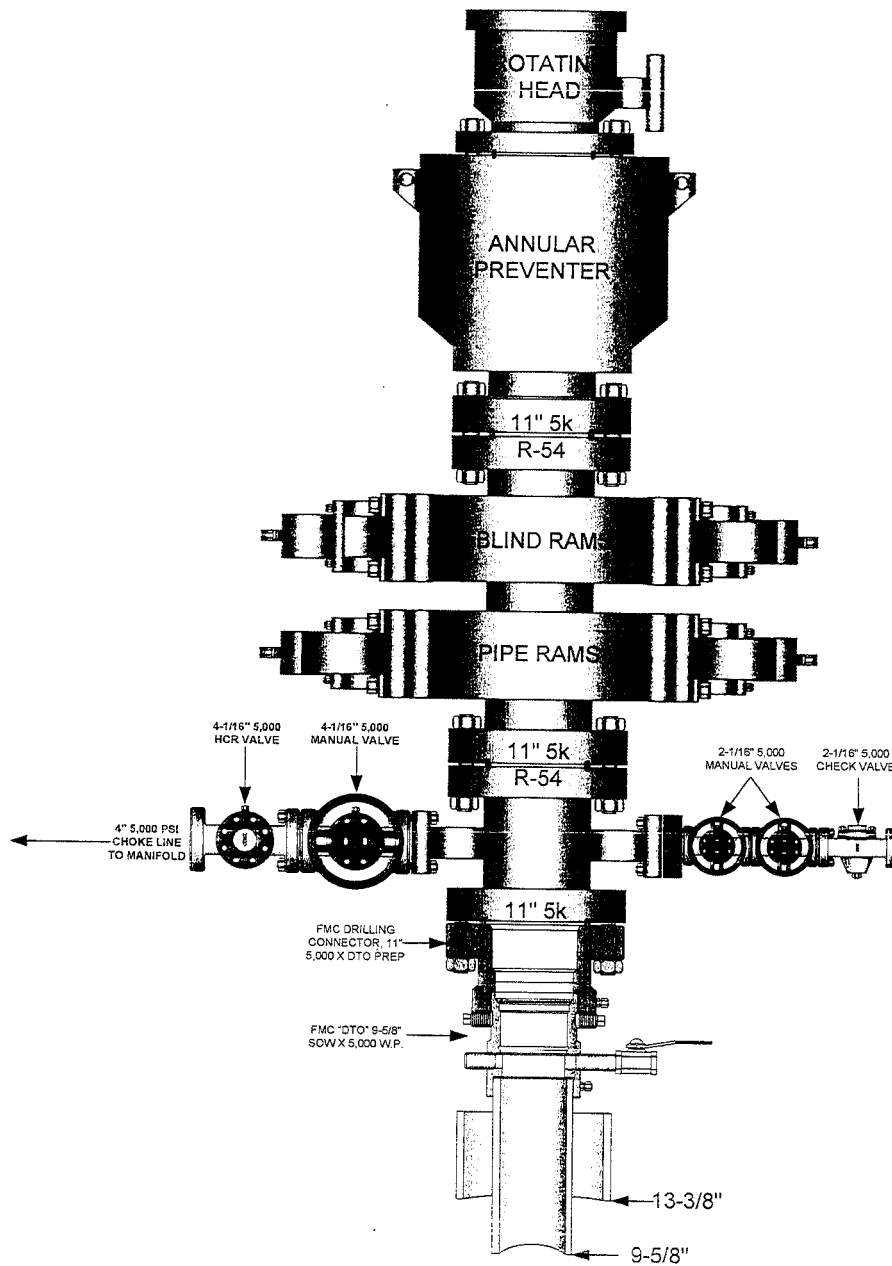
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

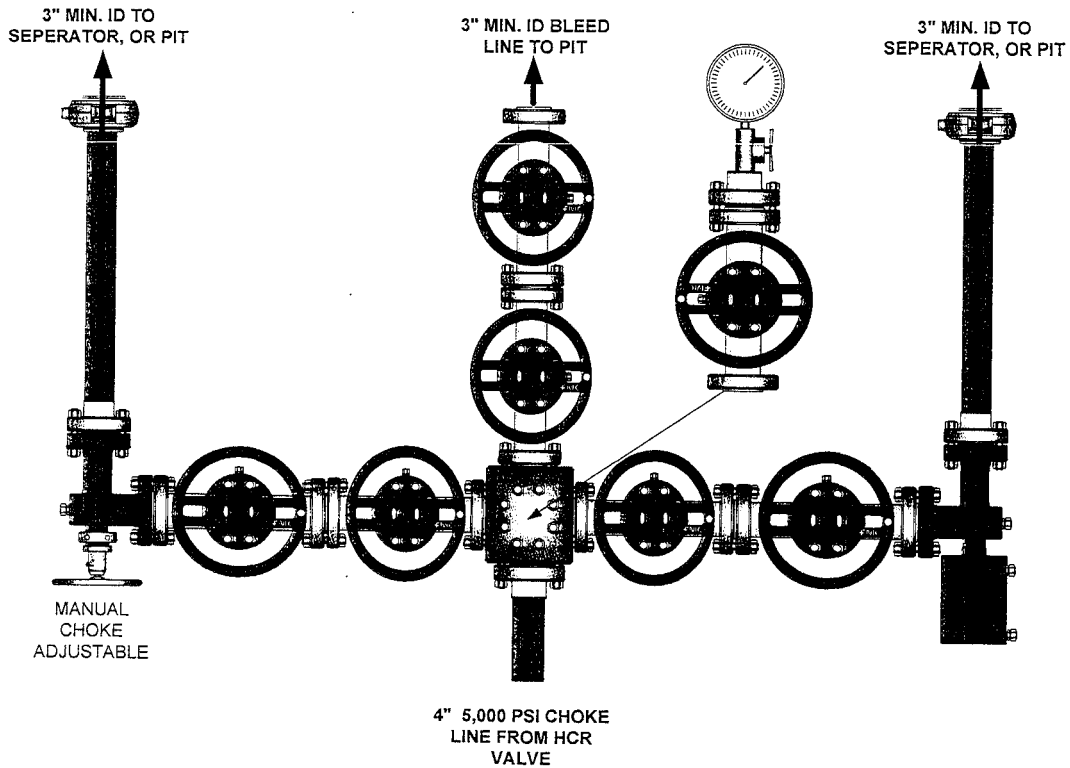
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 988-15
Lease Number: U-0283-A
Location: 400' FNL & 1024' FEL, NE/NE, Sec. 15,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.82 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5*

B. Producing wells - 54*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 988-15 Well, located in the NE/NE of Section 15, T9S, R22E, Uintah County, Utah; Lease #U-0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-10-2006

Date


Agent

EOG RESOURCES, INC.
CWU #988-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 100' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CWU #483-15F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.8 MILES.

EOG RESOURCES, INC.

CWU #988-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

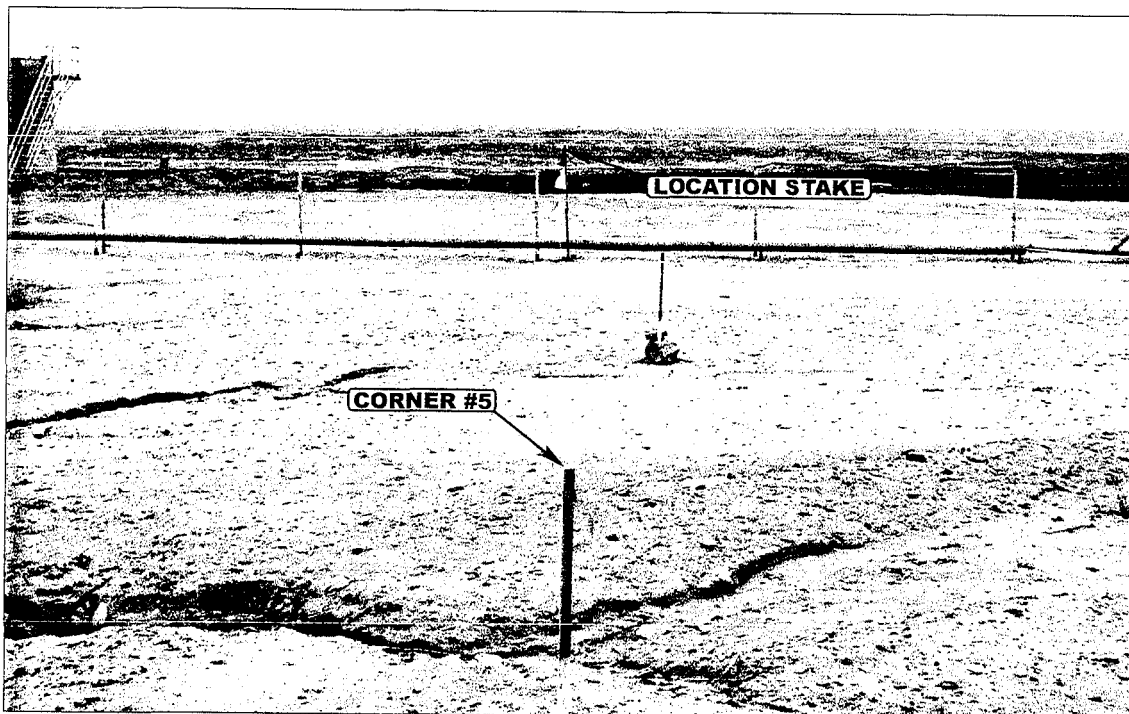


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

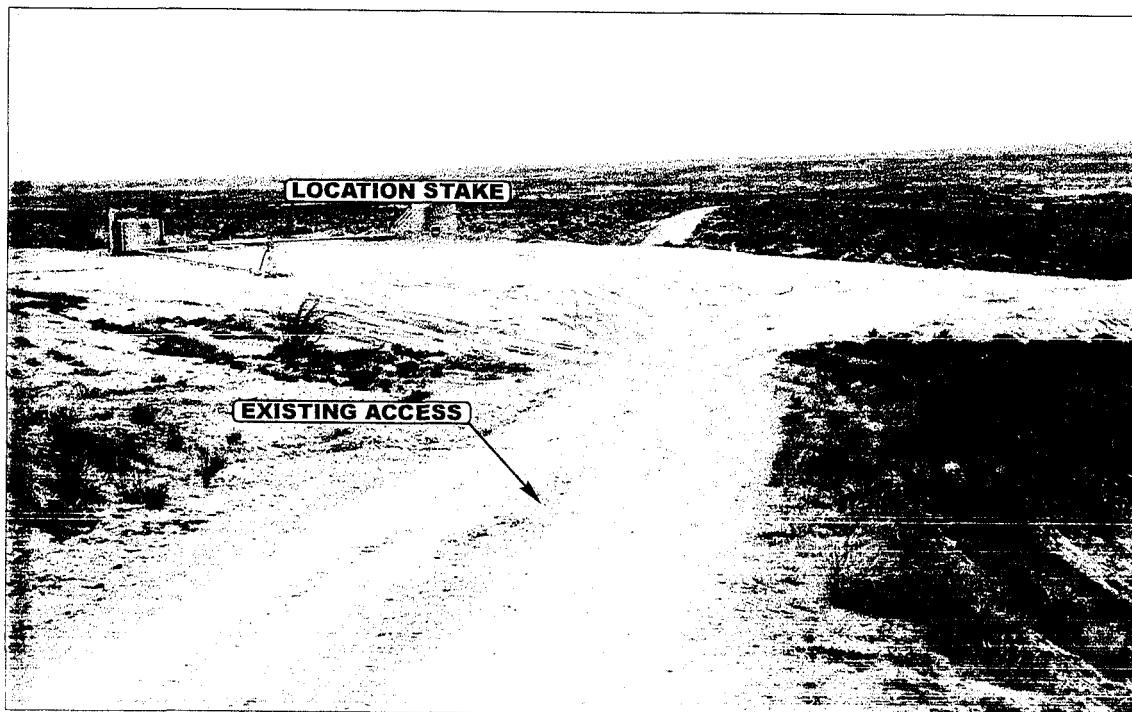


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 16 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.L. DRAWN BY: S.L. REVISED: 00-00-00

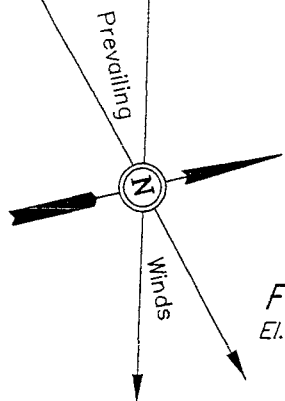
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #988-15

SECTION 15, T9S, R22E, S.L.B.&M.

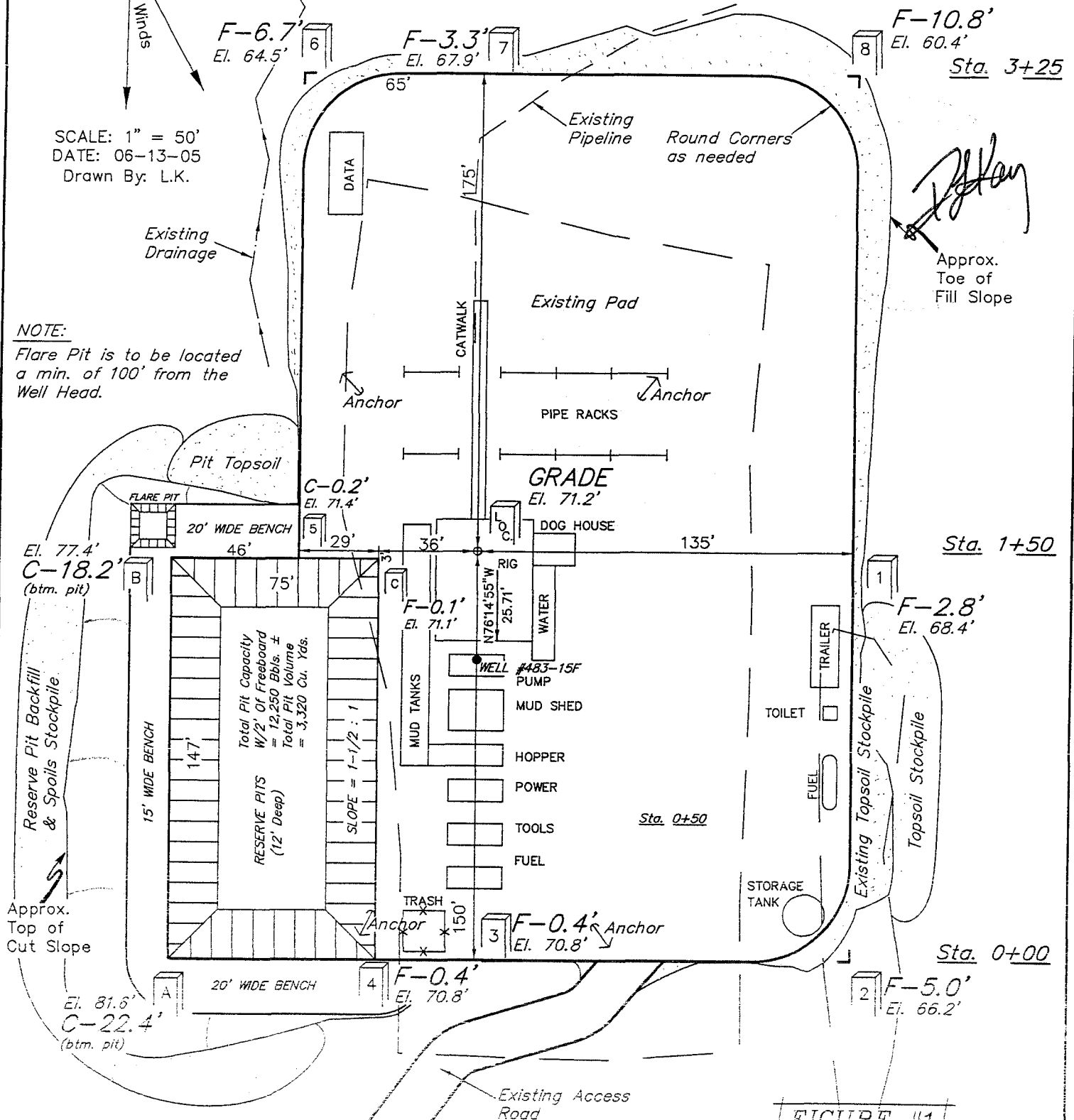
400' FNL 1024' FEL



SCALE: 1" = 50'
DATE: 06-13-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4871.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

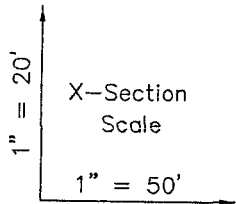
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #988-15

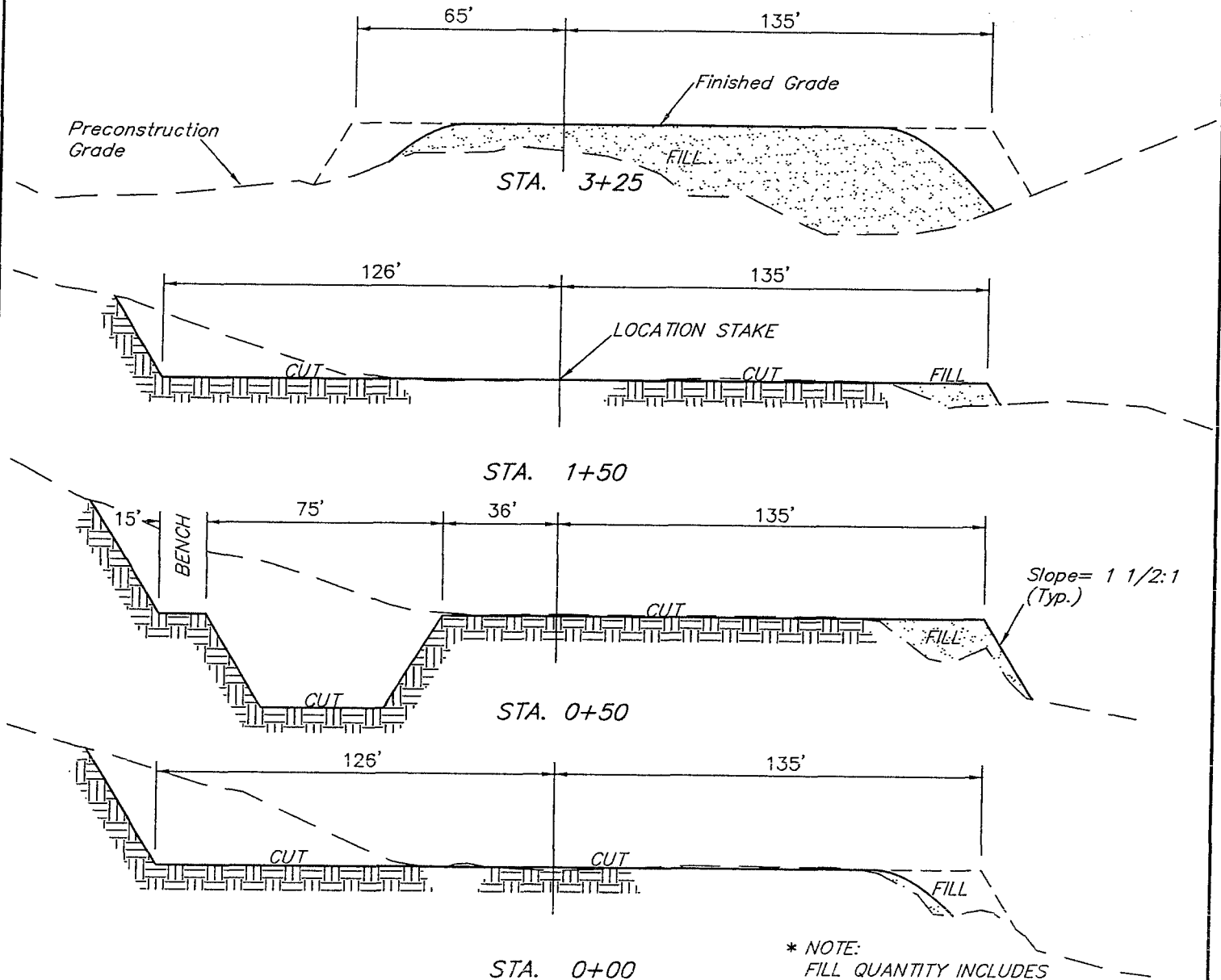
SECTION 15, T9S, R22E, S.L.B.&M.

400' FNL 1024' FEL



DATE: 06-13-05
Drawn By: L.K.

[Handwritten Signature]

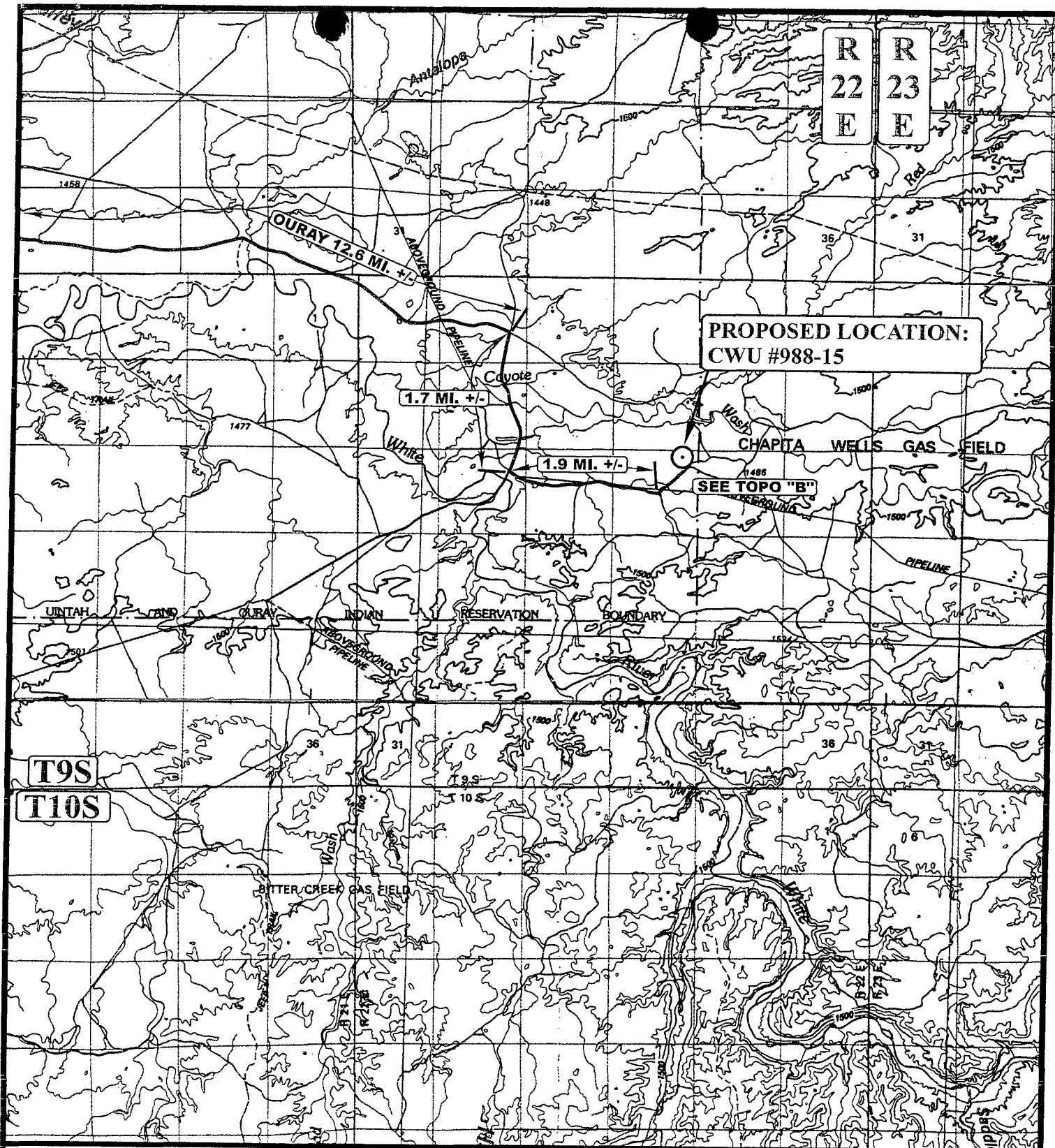


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 930 Cu. Yds.
New Construction Only	
Remaining Location	= 8,060 Cu. Yds.
TOTAL CUT	= 8,990 CU.YDS.
FILL	= 4,000 CU.YDS.

EXCESS MATERIAL	= 4,990 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,590 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,400 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #988-15

SECTION 15, T9S, R22E, S.L.B.&M.

400' FNL 1024' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

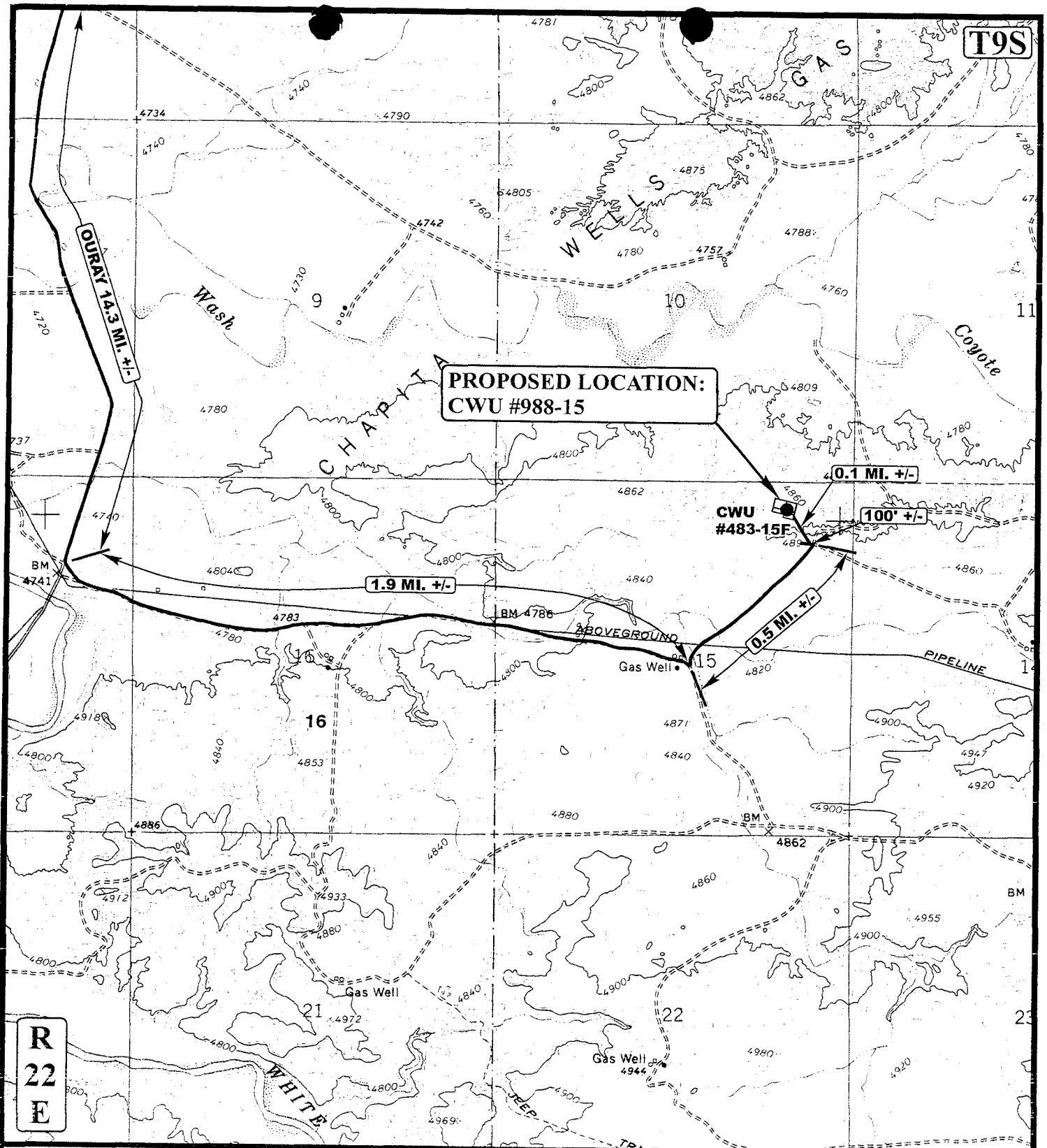


TOPOGRAPHIC MAP

06 16 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



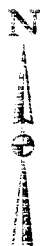


LEGEND:

— EXISTING ROAD



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

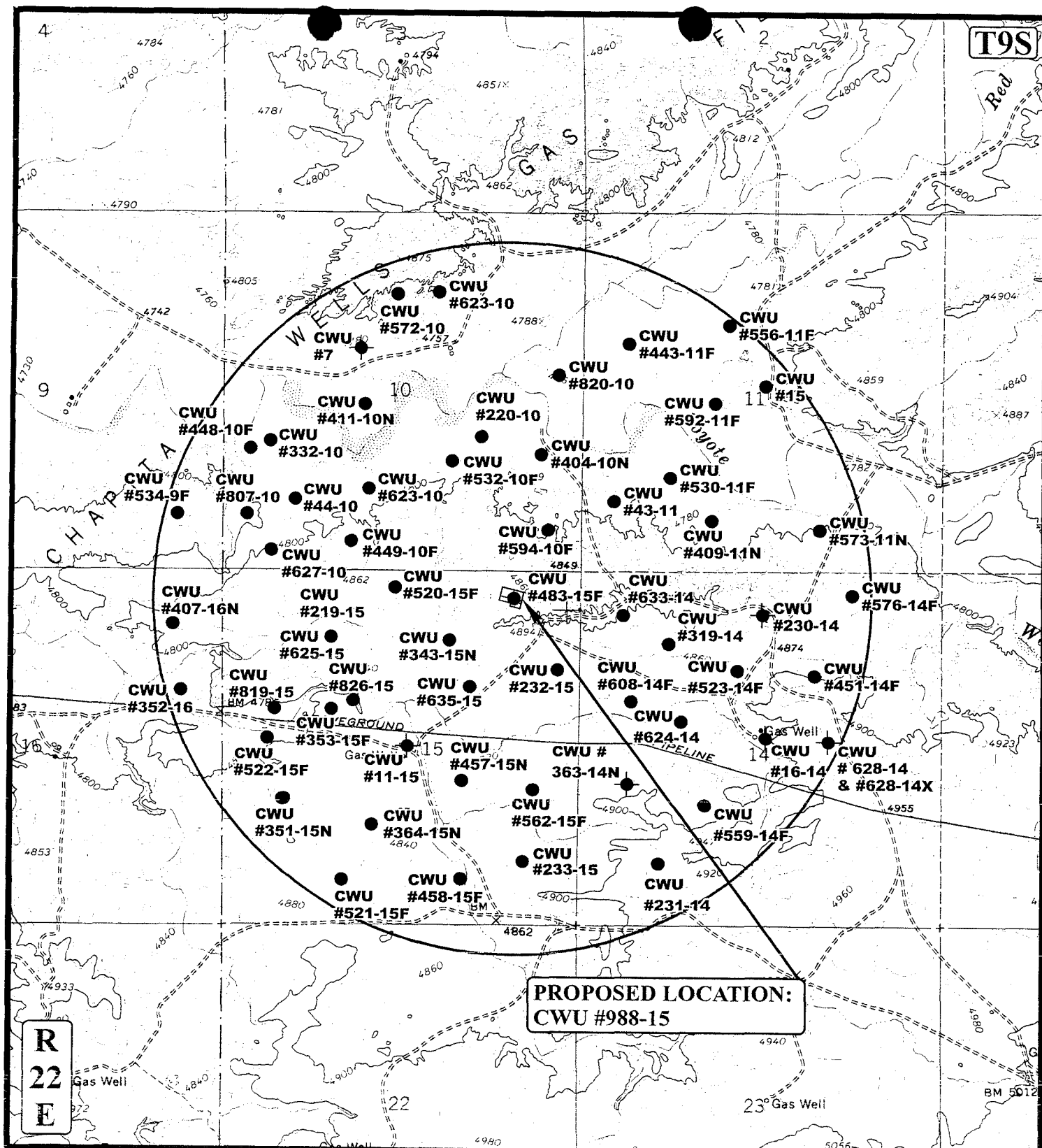


EOG RESOURCES, INC.

CWU #988-15
SECTION 15, T9S, R22E, S.L.B.&M.
400' FNL 1024' FEL

TOPOGRAPHIC 06 16 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintan Engineering & Land Surveying
 85 South 200 East Vernal, Utah 34078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

CWU #988-15
 SECTION 15, T9S, R22E, S.L.B.&M.
 400' FNL 1024' FEL

TOPOGRAPHIC 06/16/05
 MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. [REVISED: 00-00-00]



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37841

WELL NAME: CWU 988-15

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-4120

CONTACT: ED TROTTER

PROPOSED LOCATION:

NENE 15 090S 220E

SURFACE: 0400 FNL 1024 FEL

BOTTOM: 0400 FNL 1024 FEL

COUNTY: UINTAH

LATITUDE: 40.04221 LONGITUDE: -109.4197

UTM SURF EASTINGS: 634821 NORTHINGS: 4433429

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: CHAPITA WELLS

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-99

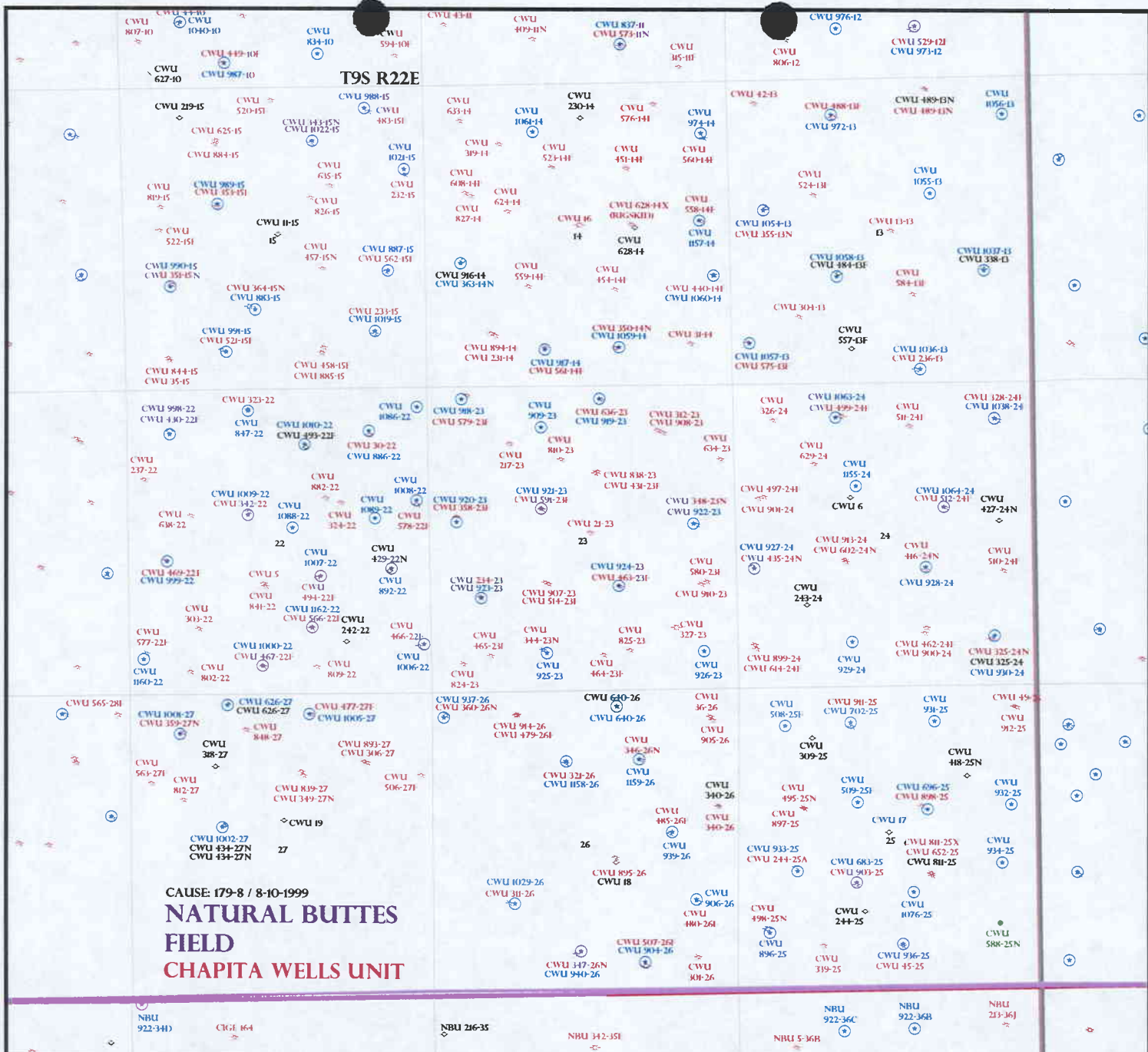
Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-federal Approval
2-OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status

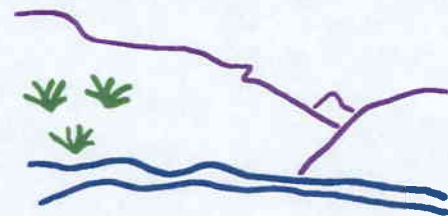
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-37859 CWU 704-29 Sec 29 T09S R23E 0780 FSL 2122 FEL

(Proposed PZ Price River)

43-047-37833 CWU 1019-15 Sec 15 T09S R22E 1009 FSL 0895 FEL
43-047-37839 CWU 1021-15 Sec 15 T09S R22E 1463 FNL 0350 FEL
43-047-37840 CWU 1022-15 Sec 15 T09S R22E 0954 FNL 1936 FEL
43-047-37841 CWU 988-15 Sec 15 T09S R22E 0400 FNL 1024 FEL
43-047-37842 CWU 1160-22 Sec 22 T09S R22E 0633 FSL 0253 FWL
43-047-37843 CWU 1162-22 Sec 22 T09S R22E 1164 FSL 2082 FEL
43-047-37844 CWU 923-23 Sec 23 T09S R22E 1632 FSL 0877 FWL
43-047-37845 CWU 924-23 Sec 23 T09S R22E 1812 FSL 2032 FEL
43-047-37846 CWU 919-23 Sec 23 T09S R22E 0211 FNL 2305 FEL
43-047-37847 CWU 927-24 Sec 24 T09S R22E 2080 FSL 0347 FWL
43-047-37848 CWU 930-24 Sec 24 T09S R22E 0852 FSL 0741 FEL
43-047-37849 CWU 509-25F Sec 25 T09S R22E 2007 FNL 2050 FWL
43-047-37850 CWU 508-25F Sec 25 T09S R22E 0666 FNL 0825 FWL
43-047-37851 CWU 1159-26 Sec 26 T09S R22E 1203 FNL 1736 FEL
43-047-37852 CWU 1158-26 Sec 26 T09S R22E 1224 FNL 2315 FWL
43-047-37838 CWU 1172-03 Sec 03 T09S R22E 2197 FSL 0715 FEL
43-047-37834 CWU 1177-03 Sec 03 T09S R22E 0695 FNL 0736 FWL
43-047-37858 CWU 943-29 Sec 29 T09S R23E 2107 FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 988-15 Well, 400' FNL, 1024' FEL, NE NE, Sec. 15,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37841.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 988-15
API Number: 43-047-37841
Lease: U-0283-A

Location: NE NE **Sec.** 15 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FEB 22 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

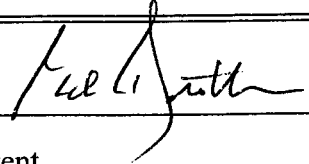
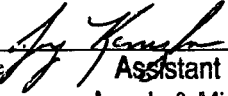
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 988-15
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 400' FNL, 1024' FEL NE/NE At proposed prod. Zone		9. API Well No. 43-047-37841
14. Distance in miles and direction from nearest town or post office* 16.82 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 400' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1360	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 15, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9750'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4871.2 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Esti mated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 10, 2006
Title Agent	RECEIVED OCT 23 2006	
Approved by (Signature) 	Name (Printed/Typed) JERRY KENCENA	DIV. OF OIL, GAS & MINING
Title Assistant Field Manager Lands & Mineral Resources	Office	10-6-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

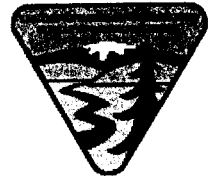


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NENE, Sec 15, T9S, R22E
Well No:	CWU 988-15	Lease No:	UTU-0283-A
API No:	43-047-37841	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- This location is on an existing location so there will be no buried pipeline

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in allocation.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526	8. WELL NAME and NUMBER: Chapita Wells Unit 988-15
	9. API NUMBER: 43-047-37841
	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 400' FNL & 1024' FEL 40.042158 LAT 109.420289 LON COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: APD Extension

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-26-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 2-28-07
Initials: RM

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 2/23/2007

(This space for State use only)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37841
Well Name: Chapita Wells Unit 988-15
Location: 400 FNL 1024 FEL (NENE) SECTION 15, T9S, R22E, S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mary A. Maerz
Signature

2/23/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 988-15

Api No: 43-047-37841 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 08/25/07

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/27/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37841	CHAPITA WELLS UNIT 988-15	NENE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13650	8/25/2007	8/20/07		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37693	CHAPITA WELLS UNIT 1122-28	NENW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16334	8/25/2007	8/30/07		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/28/2007

Date

RECEIVED

AUG 30 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 988-15

9. API Well No.
43-047-37841

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 1,024' FEL (NENE) Sec. 15-T9S-R22E 40.042158 LAT 109.420289 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/25/2007.

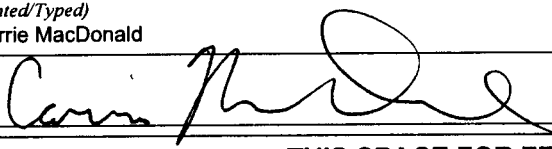
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2007

PROCESSED BY ALBERTA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 988-15

9. API Well No.
43-047-37841

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 1,024' FEL (NENE) Sec. 15-T9S-R22E 40.042158 LAT 109.420289 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature

Date 08/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0283-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 1,024' FEL (NENE) Sec. 15-T9S-R22E 40.042158 LAT 109.420289 LON

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 988-15

9. API Well No.
43-047-37841

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 10/28/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

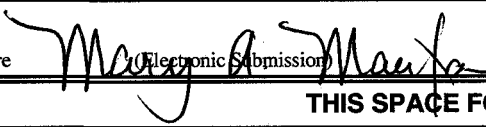
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 988-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NENE 400FNL 1024FEL 40.04216 N Lat, 109.42029 W Lon		9. API Well No. 43-047-37841
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58312 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
FEB 04 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-28-2008

Well Name	CWU 988-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37841	Well Class	COMP
County, State	UINTAH, UT	Spud Date	10-18-2007	Class Date	
Tax Credit	N	TVD / MD	9,750/ 9,750	Property #	055559
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,887/ 4,871				
Location	Section 15, T9S, R22E, NENE, 400 FNL & 1024 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	91.993

AFE No	303038	AFE Total	1,929,500	DHC / CWC	1,010,500/ 919,000
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
400' FNL & 1024' FEL (NE/NE)
SECTION 15, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.042158, LONG 109.420289 (NAD 83)
LAT 40.042194, LONG 109.419606 (NAD 27)

RIG: ENSIGN #72
OBJECTIVE: 9750' TD
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0283A
ELEVATION: ' NAT GL, 4871.2' PREP GL (DUE TO ROUNDING 4871' IS THE PREP GL), 4887' KB (16')

EOG BPO WI 100%, NRI 81.99333%
EOG APO WI 56.4206%, NRI 48.22336%

08-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	50	TVD	50	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 8/25/2007 @ 9:00 AM. SET 50' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/25/2007 @ 8:30 AM.

08-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	50	TVD	50	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-13-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$197,825	Completion	\$0	Daily Total	\$197,825
Cum Costs: Drilling	\$235,825	Completion	\$0	Well Total	\$235,825
MD	2,437	TVD	2,437	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 3 ON 8/31/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2421.02') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2437' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.9 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 8:41 PM, 9/2/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 27 BBLS INTO LEAD CEMENT. CIRCULATED 8 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/2% CaCL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBLS CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 80 SX (16 BBLS) OF PREMIUM CEMENT W/2% CaCL2, & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENS WIRELINE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAG BOTTOM @ 2301', PICKED UP TO 2281' & TOOK SURVEY - 2 1/2 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/31/2007 @ 6:30 PM.

10-17-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$26,816		Completion		\$0		Daily Total		\$26,816	
Cum Costs: Drilling		\$262,641		Completion		\$0		Well Total		\$262,641	
MD	2,437	TVD	2,437	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	RIG DOWN MOVE OUT – TRUCKS ON LOCATION @ 06:20 HRS. RIG OFF OF LOCATION @ 13:00 HRS								
13:00	06:00	17.0	MOVE IN AND RIG UP – RIG UP AND RAISE DERRICK, PREPARE RIG TO DRILL.								
NO ACCIDENTS.											
CHECK COM – OK.											
SAFETY MEETINGSS: RIGGING DOWN, RAISE DERRICK, RIG UP.											
FUEL REC'D: 0 GALS.											
FUEL ON HAND: 3639 GALS, USED 450 GALS.											
FORMATION:.											
LOGGER : NO LOGGER ON LOCATION.											
LITHOLOGY: SS N/A%, CARB SH N/A%, SLTSTN N/A%, SH N/A%..											

BG GAS N/A U, CONN GAS N/A U, TRIP GAS N/AU, HIGH GAS N/A U.

MUD LOSSES: .

VIS. , WT.

NOTIFIED JAMIE SPARGER (BLM) OF IMPENDING N/U AND TEST OF BOP'S AT 08:30 ON 16 OCT 07.

10-18-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$45,610	Completion	\$0	Daily Total	\$45,610						
Cum Costs: Drilling	\$308,251	Completion	\$0	Well Total	\$308,251						
MD	2,500	TVD	2,500	Progress	63	Days	1	MW	8.8	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RIG UP & NIPPLE BOP, CHOKE MANIFOLD, FLARE LINES, FLOW LINE. SPOT AND RIG UP CAMP.
12:30	13:00	0.5	PICK UP KELLY. RIG ON DAYWORK @ 13:00 10/17/07.
13:00	18:00	5.0	RIG UP B & C QUICK TEST & TEST BOP, LOWER & UPPER KELLY VALVES, SAFETY VALVE, INSIDE BOP, PIPE RAM & INSIDE VALVES, KILL LINE VALVE, HSR, CHOKE LINE, CHECK VALVE, ALL CHOCK MANIFOLD VALVES, BLIND RAM, TO 250 PSI LOW, 5000 PSI HIGH, HYDRILL, 250 PSI LOW, 2500 PSI HIGH, SURFACE CASING, 1500 PSI, GOOD TEST. WITNESS ANDEE PETTY, B&C QUICK TEST.
18:00	19:00	1.0	INSTALL WEAR BUSHING, LOAD RACKS & STRAP BHA & DRILL PIPE.
19:00	19:30	0.5	JSA, SAFETY MEETING W/ WEATHERFORD & RIG CREW.
19:30	23:30	4.0	RIG UP LAY DOWN MACHINE, PICK UP BHA, M/U & B/O & M/U NEW REWORKED H.W. DRILL PIPE.
23:30	00:30	1.0	INSTALL ROT RUBBER, TORQUE KELLY.
00:30	03:00	2.5	CONT. TRIP IN PICKING UP DRILL PIPE. TAG @ 2347, RIG DOWN LAY DOWN MACHINE.
03:00	05:00	2.0	DRILL CEMENT/FLOAT EQUIP. F/ 2347' TO 2437' + 10 FT. FORMATION
05:00	05:30	0.5	CIRC. SPOT HI VIS PILL, FORMATION TEST 320PSI W/8.8 M/WT = 11.3 EMW @ 2447
05:30	06:00	0.5	DRLG F/ 2447' TO 2500'

ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC

SAFETY MEETING RIG UP & P/U BHA

CREWS FULL

FUEL , 8154, USED , 563 , REC. 4500.

MUD LOGGER JODY HALEY ON LOCATION 10/17/07 DAY 1

06:00 18.0 SPUD 7 7/8" HOLE @ 05:30 HRS, 10/18/07.

10-19-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$39,676	Completion	\$0	Daily Total	\$39,676						
Cum Costs: Drilling	\$347,927	Completion	\$0	Well Total	\$347,927						
MD	4,641	TVD	4,641	Progress	2,141	Days	2	MW	8.6	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/ 2,500' TO 3,029' (529' @ 88.1 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,180, MUD WT. 8.6+, VIS 26, NO FLARE.
12:00	12:30	0.5	SURVEY DEPT @ 2,960' 3.25 DEGREES.

12:30 14:30 2.0 DRILLED F/ 3,029' TO 3,277' (248' @ 124.0 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,180, MUD WT. 8.6+, VIS 26, NO FLARE.

14:30 15:00 0.5 SERVICE RIG, FUNCTION TEST CROWN -O- MATIC, FUNTION TEST PIPE RAMS.

15:00 22:30 7.5 DRILLED F/ 3,277' TO 4,021' (744' @ 99.2 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,450, MUD WT. 9.3, VIS 29, NO FLARE.

22:30 23:00 0.5 SURVEY DEPTH @ 3,947 2.0 DEGREES.

23:00 06:00 7.0 DRILLED F/ 4,021' TO 4,641' (620' @ 88.5 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,400, MUD WT. 9.3, VIS 29, NO FLARE.

NO ACCIDENTS, FULL CREWS.

SAFETY MEETING: WORKING WITH WELDERS.

FUEL ON HAND 7230 USED 924.

MUD LOGGER JODY HALEY 2 DAYS ON LOCATION.

LITHOLOGY: 60% SH, 25% SS, 15% LS, BG GAS 1000 - 2000 UNITS, CONN GAS 2500 - 4500 UNITS, DOWN TIME GAS 9282 UNITS @ 3,029, HIGH FORMATION GAS 9173 UNITS @ 2,998'.

FORMATION TOPS: GREEN RIVER @ 18,82'.

10-20-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$30,325	Completion	\$0	Daily Total	\$30,325
Cum Costs: Drilling	\$378,252	Completion	\$0	Well Total	\$378,252

MD 6,034 **TVD** 6,034 **Progress** 1,393 **Days** 3 **MW** 9.4 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED F/ 4,641' TO 5,322' (681' @ 75.6 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,441, MUD WT. 9.4+, VIS 29, NO FLARE.
15:00	15:30	0.5	SERVICE RIG, FUNCTION TEST CROWN -O- MATIC, FUNTION TEST ANNULAR.
15:30	06:00	14.5	DRILLED F/ 5,322' TO 6,034' (712' @ 49.1 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,441, MUD WT. 9.8, VIS 32, NO FLARE.

NO ACCIDENTS, FULL CREWS.

SAFETY MEETING: WATCHING PINCH POINTS WHILE MAKING MOUSE HOLE CONN.

FUEL ON HAND 6285 USED 495.

MORNING TOUR B.O.P. DRILL 2MIN 30 SECONDS RESPONDS.

MUD LOGGER JODY HALEY 3 DAYS ON LOCATION.

LITHOLOGY: 25% SH, 30% SS, 10% LS, RED SH 35%, BG GAS 100 - 200 UNITS, CONN GAS 250 - 500 UNITS, DOWN TIME GAS 3195 UNITS @ 5,322', HIGH FORMATION GAS 4945 UNITS @ 4,950'.

FORMATION TOPS: GREEN RIVER @ 18,82', WASATCH @ 4,965', CHAPITA WELLS @ 5,532'.

10-21-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$36,116	Completion	\$0	Daily Total	\$36,116
Cum Costs: Drilling	\$414,368	Completion	\$0	Well Total	\$414,368

MD 6,762 **TVD** 6,762 **Progress** 728 **Days** 4 **MW** 10.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED F/ 6,034' TO 6,437' (403' @ 100.7 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,441, MUD WT. 10.1, VIS 32, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, FUNCTION TEST CROWN -O- MATIC, FUNTION TEST HCR VALVE AND POWER CHOKE.

10:30 06:00 19.5 DRILLED F/ 6,437' TO 6,762' (325' @ 16.6 FHP) W.O.B. 15-20, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,550, MUD WT. 10.3, VIS 36, NO FLARE.

NO ACCIDENTS, FULL CREWS.

SAFETY MEETING: PULLING SLIP.

FUEL ON HAND 5021 USED 1264.

MUD LOGGER JODY HALEY 4 DAYS ON LOCATION.

LITHOLOGY: 35% SH, 40% SS, RED SH 25%, BG GAS 60 - 150 UNITS, CONN GAS 250 - 300 UNITS, DOWN TIME GAS 512 UNITS @ 6,437', HIGH FORMATION GAS 1276 UNITS @ 6,250'.

FORMATION TOPS: GREEN RIVER @ 18,82', WASATCH @ 4,965', CHAPITA WELLS @ 5,532', BUCK CANYON @ 6,186'.

10-22-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$30,466	Completion	\$0	Daily Total	\$30,466
Cum Costs: Drilling	\$444,835	Completion	\$0	Well Total	\$444,835
MD	7,262	TVD	7,262	Progress	500
Days	5	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED F/ 6,762' TO 6,964' (325' @ 16.6 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,550, MUD WT. 10.4, VIS 36, NO FLARE.
14:30	15:00	0.5	SERVICE RIG, FUNCTION TEST CROWN -O- MATIC, FUNTION TEST PIPE RAMS.
15:00	20:30	5.5	DRILLED F/ 6,964' TO 7,088' (124' @ 22.5 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,550, MUD WT. 10.4+, VIS 36, NO FLARE.
20:30	21:30	1.0	REPLACE WILD CAT AUTO MATIC DRILLER.
21:30	06:00	8.5	DRILLED F/ 6,964' TO 7,088' (124' @ 22.5 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,550, MUD WT. 10.4+, VIS 36, NO FLARE.
			NO ACCIDENTS, FULL CREWS.
			SAFETY MEETING: OPERATING FORK LIFT.
			FUEL ON HAND 3939 USED 1085.
			MUD LOGGER JODY HALEY 4 DAYS ON LOCATION.
			LITHOLOGY: 25% SH, 60% SS, CARB SH 10%, BG GAS 40 - 100 UNITS, CONN GAS 150 - 200 UNITS, DOWN TIME GAS 784 UNITS @ 7088', HIGH FORMATION GAS 1894 UNITS @ 6,878'.
			FORMATION TOPS: GREEN RIVER @ 18,82', WASATCH @ 4,965', CHAPITA WELLS @ 5,532', BUCK CANYON @ 6,186', NORTH HORN @ 6,820'.

10-23-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$94,411	Completion	\$4,494	Daily Total	\$98,905
Cum Costs: Drilling	\$539,247	Completion	\$4,494	Well Total	\$543,741
MD	7,603	TVD	7,603	Progress	341
Days	6	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 7,262' TO 7,362' (124' @ 18.1 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 424 GPM/67 RPM, SPP 1,550, MUD WT. 10.4+, VIS 36, NO FLARE.
11:30	12:00	0.5	DROP SURVEY, PUMP PILL (SURVEY DEPTH 7,285 1.50 DEGREES).
12:00	17:00	5.0	TRIP OUT OF HOLE WITH BIT #1 @ 7,362'.
17:00	18:00	1.0	L/D ROLLER REAMERS, CHANGE BIT AND MUD MOTOR.
18:00	22:30	4.5	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,353 AND 4,678'.

22:30 23:00 0.5 WASH/REAM F/7,325' TO 7,362' (10' OF FILL).

23:00 06:00 7.0 DRILLED F/ 7,362' TO 7,603' (241' @ 34.4 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 420 GPM/67 RPM, SPP 1,968, MUD WT. 10.7, VIS 36, NO FLARE.

NO ACCIDENTS, FULL CREWS.

SAFETY MEETING: TRIPPING PIPE WITH IRON ROUGHNECK.

FUEL ON HAND 2753 USED 1183.

MUD LOGGER JODY HALEY 6 DAYS ON LOCATION.

LITHOLOGY: 15% SH, 55% SS, CARB SH 25%, SLTSTN 5%, BG GAS 100 - 150 UNITS, CONN GAS 150 - 200 UNITS, DOWN TIME GAS 779 UNITS @ 7363', HIGH FORMATION GAS 475 UNITS @ 7,417', TRIP GAS 779 7,363'.

FORMATION TOPS: GREEN RIVER @ 18,82', WASATCH @ 4,965', CHAPITA WELLS @ 5,532', BUCK CANYON @ 6,186', NORTH HORN @ 6,820', Kmv PRICE RIVER @ 7,413'.

10-24-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$53,282	Completion	\$0	Daily Total	\$53,282
Cum Costs: Drilling	\$592,529	Completion	\$4,494	Well Total	\$597,023
MD	8,322	TVD	8,322	Progress	719
		Days	7	MW	10.7
		Visc			39.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED F/ 7,603' TO 7,820' (217' @ 31.0 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 420 GPM/67 RPM, SPP 1,968, MUD WT. 10.8, VIS 38, NO FLARE.
13:00	13:30	0.5	SERVICES RIG, FUNCTION TEST CROWN -O- MATIC, FUNCTION TEST PIPE RAMS.
13:30	06:00	16.5	DRILLED F/ 7,820' TO 8,322' (502' @ 30.4 FHP) W.O.B. 15-22, ROT. 30/60, MUD MOTOR 416 GPM/67 RPM, SPP 2,050, MUD WT. 10.9, VIS 38, NO FLARE.
			NO ACCIDENTS, FULL CREWS.
			SAFETY MEETING: WORKING AROUND STEAM LINES.
			FUEL ON HAND 7073 USED 1000.
			DAY LIGHTS HELD B.O.P. DRILL 1 MIN 28 SEC. RESPONSES.
			MUD LOGGER JODY HALEY 7 DAYS ON LOCATION.
			LITHOLOGY: 5% SH, 65% SS, CARB SH 20%, SLTSTN 10%, BG GAS 300 - 500 UNITS, CONN GAS 1100 - 2000 UNITS, DOWN TIME GAS 3039 UNITS @ 7,665', HIGH FORMATION GAS 6216 UNITS @ 7,893'.
			FORMATION TOPS: GREEN RIVER @ 18,82', WASATCH @ 4,965', CHAPITA WELLS @ 5,532', BUCK CANYON @ 6,186', NORTH HORN @ 6,820', Kmv PRICE RIVER @ 7,413'.

10-25-2007 Reported By BRIAN DUTTON/PAT CLARK

Daily Costs: Drilling	\$31,897	Completion	\$0	Daily Total	\$31,897
Cum Costs: Drilling	\$624,427	Completion	\$4,494	Well Total	\$628,921
MD	8,763	TVD	8,763	Progress	441
		Days	8	MW	10.9
		Visc			41.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 8322' - 8626'. WOB 16-20K, RPM 40/67, SPP 2100 PSI, DP 150-250PSI, ROP 29 FPH.
16:30	17:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
17:00	02:30	9.5	DRILL 8626' - 8763'. SAME PARAMETERS, ROP 15 FPH.
02:30	04:30	2.0	CIRCULATE, DROP SURVEY, MIX AND PUMP PILL.
04:30	06:00	1.5	TOH FOR NEW BIT AND MUD MOTOR.
			FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – JOB RESPONSIBILITIES, BOILER.
 FUEL – 6000 GALS, USED 1073 GALS.
 CURRENT MW – 11 PPG, VIS – 38 SPQ.
 MUDLOGGER JODY HALEY – 8 DAYS.
 FORMATION – KMV PRICE RIVER MIDDLE @ 8292'.
 LITHOLOGY – 5% SH, 65% SS, 20% CARB SH, 10% SLTSTN.

10-26-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$29,566	Completion	\$0	Daily Total	\$29,566						
Cum Costs: Drilling	\$653,994	Completion	\$4,494	Well Total	\$658,488						
MD	9,090	TVD	9,090	Progress	327	Days	9	MW	11.1	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH TOH. TIGHT SPOT @ 6200'.
09:00	10:00	1.0	RECOVER SURVEY (2 DEG @ 8718'), X/O MM AND BIT.
10:00	11:00	1.0	TIH.
11:00	12:00	1.0	EQUIPMENT REPAIR – DRESSER SLEEVE ON FLOWLINE.
12:00	15:30	3.5	FINISH TIH. FILL PIPE @ SHOE, 5000'. KELLY UP AND REAM THROUGH TIGHT SPOT @ 6200'.
15:30	06:00	14.5	DRILL 8763' – 9090'. WOB 12–20K, RPM 40–55/66, SPP 2100 PSI, DP 100 PSI, ROP 23 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.			
SAFETY MEETINGS – TRIPPING, HOUSEKEEPING.			
FUEL – 4242 GALS, USED – 1758 GALS.			
CURRENT MW – 11.5 PPG, VIS – 39 SPQ.			
MUDLOGGER JODY HALEY – 9 DAYS.			
FORMATION – KMV PRICE RIVER LOWER @ 9067'.			

10-27-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$35,295	Completion	\$0	Daily Total	\$35,295						
Cum Costs: Drilling	\$689,289	Completion	\$4,494	Well Total	\$693,783						
MD	9,450	TVD	9,450	Progress	360	Days	10	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:15	9.25	DRILL 9090' – 9276'. WOB 15–20K, RPM 40–55/66, SPP 2100 PSI, DP 150–300 PSI, ROP 20 FPH.
15:15	15:45	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
15:45	06:00	14.25	DRILL 9276' – 9450'. SAME PARAMETERS, ROP 15 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.			
SAFETY MEETINGS – SCRUBBING, PAINTING.			
FUEL – 2333 GALS, USED – 1909 GALS.			
CURRENT MW – 11.6 PPG, VIS – 38 SPQ.			
FORMATION – KMV LOWER PRICE RIVER @ 9055'.			
MUDLOGGER JODY HALEY – 10 DAYS.			

10-28-2007	Reported By	PAT CLARK							
Daily Costs: Drilling	\$57,275	Completion	\$0	Daily Total	\$57,275				

Cum Costs: Drilling	\$746,565	Completion	\$4,494	Well Total	\$751,059
MD	9,631	TVD	9,631	Progress	181
Days	11	MW	11.6	Visc	40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9450' - 9587'. WOB 15-24K, RPM 45-60/66, SPP 2100 PSI, DP 100-200 PSI, ROP 14 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
16:00	20:00	4.0	DRILL 9587' - 9631'. SAME PARAMETERS, ROP 11 FPH. MIX AND PUMP PILL.
20:00	02:00	6.0	TOH FOR NEW BIT. TIGHT SPOT @ 5500'.
02:00	03:00	1.0	X/O MM AND BIT.
03:00	06:00	3.0	TIH. FILL PIPE @ SHOE.
FULL CREWS, NO ACCIDENTS, BOP DRILL TRIPPING.			
SAFETY MEETINGS - TRIPPING.			
FUEL - 5333 GALS, USED - 1000 GALS, DELIVERED - 4000 GALS.			
CURRENT MW - 11.7 PPG, VIS - 39 SPQ.			
FORMATION - SEGO @ 9558'.			
MUDLOGGER JODY HALEY - 11 DAYS.			

10-29-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$31,912	Completion	\$0	Daily Total	\$31,912
Cum Costs: Drilling	\$778,478	Completion	\$4,494	Well Total	\$782,972
MD	9,750	TVD	9,750	Progress	119
Days	12	MW	11.8	Visc	39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: R/U TO RUN CASING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	FINISH TIH, KELLY UP AND REAM TIGHT SPOT @ 5600'.
09:30	14:30	5.0	DRILL 9631' - 9750' TD, WOB 10-20K, RPM 40-60/66, SPP 1950 PSI, DP 100 PSI, ROP 24 FPH. REACHED TD @ 14:30 HRS, 10/28/07.
14:30	16:00	1.5	CIRCULATE BOTTOMS UP F/SHORT TRIP. MIX AND PUMP PILL.
16:00	17:00	1.0	SHORT TRIP 11 STANDS.
17:00	19:30	2.5	CIRCULATE BOTTOMS UP TO LDDP. R/U WEATHERFORD TRS. MIX AND PUMP PILL.
19:30	02:00	6.5	LDDP.
02:00	06:00	4.0	BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS - SHORT TRIP, LDDP.			
FUEL - 4233 GALS, USED 1100 GALS.			
CURRENT MW - 11.8 PPG, VIS - 39 SPQ.			

10-30-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$25,354	Completion	\$156,724	Daily Total	\$182,078
Cum Costs: Drilling	\$803,832	Completion	\$161,218	Well Total	\$965,050
MD	9,750	TVD	9,750	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH RIGGING UP CASING CREW.
06:30	15:30	9.0	RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT COLLAR, 1 JT CSG, FLOAT SHOE, 57 JTS CSG, MARKER JT @ 7364', 70 JTS CSG, MARKER JT @ 4529', 112 JTS CSG (240 TOTAL). CASING LANDED AT 9731', FC AT 9685'. P/U JTS 241 AND 242, TAG BOTTOM @ 9750', L/D JTS. P/U LANDING JT W/MANDREL CASING HANGER AND 5' PUP, POSITION FOR CIRCULATION. R/D CASERS.
15:30	17:00	1.5	CIRCULATE FOR CEMENT. R/U SCHLUMBERGER.
17:00	19:30	2.5	PRESSURE TEST CEMENT LINES. CEMENT WELL AS FOLLOWS: 20 BBLS MUD FLUSH, 20 BBLS H2O SPACER, MIX AND PUMP 515 SX(901 CU/FT, 161 BBL) LEAD 35:65 POZ G CEMENT @ 13 PPG, 1.75 YIELD, 9.1 GPS H2O +4% D020+2%D127+.250%D029+.250%D046+.750%D112+.25%D013+.125 #/SK D130. MIX AND PUMP 1565 SX(2040 CU/FT, 360 BBLS) 50:50 POZ G CEMENT @ 14.1 PPG, YIELD 1.29, 5.96 GPS H2O+2%D020+.2% DO65+.2%D167+.1%D046+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/151 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS UNTIL 135 BBLS INTO DISPLACEMENT, LOST RETURNS. MAX PRESSURE 2250 PSI, BUMP PLUG TO 3400 PSI. BLED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
19:30	20:00	0.5	LAND CASING MANDREL HANGER W/78,000 STRING WEIGHT. LOCK DOWN AND TEST TO 5,000 PSI.
20:00	00:00	4.0	NDBOPE AND CLEAN MUD TANKS.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.
			TRANSFER 4000 GALS DIESEL FUEL @ \$3.58/GAL TO CWU 1225-11.
			TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LTC CSG (159.78' TOL) TO CWU 1225-11.
			TRANSFER 1 4 1/2", 11.6#, N-80, LTC MARKER JT (20.88' TOL).
			WESTROC TRUCKING TO MOVE RIG 3 MILES TO CWU 1225-11 ON WEDNESDAY 10-31-07.
			MT WEST WILL MOVE CAMPS TO NEW LOC TUESDAY, 10-30-07.
00:00	06:00	6.0	RDRT.
06:00		18.0	RELEASE RIG @ 00:00 HRS, 10/30/07.
			CASING POINT COST \$812,147

11-06-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,653		Daily Total		\$44,653	
Cum Costs: Drilling		\$803,832		Completion		\$205,871		Well Total		\$1,009,703	
MD	9,750	TVD	9,750	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :			PBTD : 9685.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 2100'. RD SCHLUMBERGER.								

01-05-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$803,832		Completion		\$207,651		Well Total		\$1,011,483	
MD	9,750	TVD	9,750	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 9685.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-08-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500						
Cum Costs: Drilling	\$803,832	Completion	\$211,151	Well Total	\$1,014,983						
MD	9,750	TVD	9,750	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9685.0		Perf : 9349-9574		PKR Depth : 0.0					

Activity at Report Time: PRESSURE BUILD UP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9349'-50', 9354'-55', 9382'-83', 9389'-90', 9419'-20', 9436'-37', 9476'-77', 9485'-86', 9505'-06', 9525'-26', 9563'-65' & 9572'-74' @ 3 SPF @ 120 DEG PHASING. RDWL. SWI FOR PRESSURE BUILD UP.

01-13-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,500	Daily Total	\$2,500						
Cum Costs: Drilling	\$803,832	Completion	\$213,651	Well Total	\$1,017,483						
MD	9,750	TVD	9,750	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9685.0		Perf : 9349-9574		PKR Depth : 0.0					

Activity at Report Time: WAIT ON FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PLS. RIH WITH BHP RECORDER TO 9547. RECORD PRESSURE. POH. RD PLS. MBHP 5795 PSIG. MBHT 200 DEG.

01-15-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,755	Daily Total	\$1,755						
Cum Costs: Drilling	\$803,832	Completion	\$215,406	Well Total	\$1,019,238						
MD	9,750	TVD	9,750	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9685.0		Perf : 8904'-9574'		PKR Depth : 0.0					

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RU CUTTERS WL. RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 7188 GAL WF116 ST+ PAD, 40612 GAL YF116ST+ W/112900# 20/40 SAND @ 1-4 PPG. MTP 6593 PSIG. MTR 51.4 BPM. ATP 5391 PSIG. ATR 47.1 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9312'. PERFORATED LPR FROM 9135'-36', 9145'-46', 9164'-65', 9172'-73', 9186'-87', 9193'-94', 9198'-99', 9228'-29', 9241'-42', 9257'-58', 9264'-65' & 9291'-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7169 GAL WF116 ST+ PAD, 37746 GAL YF116ST+ W/104200# 20/40 SAND @ 1-5 PPG. MTP 6507 PSIG. MTR 49.8 BPM. ATP 5592 PSIG. ATR 40.3 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9112'. PERFORATED MPR FROM 8904'-05', 8927'-28', 8972'-73', 8977'-78', 8986'-87', 9000'-01', 9031'-32', 9064'-65', 9072'-73', 9083'-84' & 9094'-96' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7074 GAL WF116 ST+ PAD, 22788 GAL YF116ST+ W/51800# 20/40 SAND @ 1-3 PPG. MTP 6528 PSIG. MTR 49.5 BPM. ATP 5727 PSIG. ATR 40.4 BPM. ISIP 3160 PSIG. RD SCHLUMBERGER. SDFN.

01-16-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$35,431	Daily Total	\$35,431
Cum Costs: Drilling	\$803,832	Completion	\$250,837	Well Total	\$1,054,669

MD 9,750 TVD 9,750 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9685.0 Perf : 7956-9574 PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 2620 PSIG. RUWL. SET 10K CFP @ 8874'. PERFORATED MPR FROM 8624'-25', 8647'-48', 8674'-75', 8683'-84', 8709'-10', 8720'-21', 8754'-55', 8766'-67', 8790'-91', 8802'-03', 8844'-45' & 8857'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 224 GAL WF116 ST+ PAD, 47599 GAL YF116ST+ W/129900# 20/40 SAND @ 1-4 PPG. MTP 6349 PSIG. MTR 51.8 BPM. ATP 5180 PSIG. ATR 48.6 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8590'. PERFORATED MPR FROM 8405'-06', 8431'-32', 8460'-61', 8474'-75', 8484'-85' (MISFIRE), 8508'-09', 8523'-24', 8531'-32', 8540'-41', 8553'-54', 8559'-60' & 8569'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5215 GAL WF116 ST+ PAD, 52044 GAL YF116ST+ W/151800# 20/40 SAND @ 1-5 PPG. MTP 6197 PSIG. MTR 51.5 BPM. ATP 4689 PSIG. ATR 48.3 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8370'. PERFORATED MPR/UPR FROM 8239'-41', 8251'-53', 8268'-70', 8323'-25', 8340'-42' & 8353'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2463 GAL WF116 ST+ PAD, 45010 GAL YF116ST+ W/128500# 20/40 SAND @ 1-5 PPG. MTP 5527 PSIG. MTR 51.5 BPM. ATP 4496 PSIG. ATR 48.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8160'. PERFORATED UPR FROM 7956'-57', 7971'-72', 7978'-79', 7992'-93', 8005'-06', 8038'-39', 8049'-50', 8059'-60', 8099'-100', 8131'-32', 8236'-37' & 8142'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5172 GAL WF116 ST+ PAD, 47567 GAL YF116ST+ W/135600# 20/40 SAND @ 1-5 PPG. MTP 6235 PSIG. MTR 51.5 BPM. ATP 5092 PSIG. ATR 49.2 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER. SDFN.

01-17-2008 Reported By MCCURDY / BAUSCH

Daily Costs: Drilling	\$0	Completion	\$73,800	Daily Total	\$73,800
Cum Costs: Drilling	\$803,832	Completion	\$324,637	Well Total	\$1,128,470

MD 9,750 TVD 9,750 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9685.0 Perf : 7848'-9574' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1816 PSIG. RUWL SET 10K CFP AT 7930'. PERFORATE UPR FROM 7750'-51', 7757'-58', 7765'-66', 7779'-80', 7796'-97', 7800'-01', 7830'-31', 7878'-79', 7889'-90', 7898'-99', 7905'-06', 7914'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4187 GAL WF116 ST+ PAD, 47133 GAL YF116ST+ WITH 131800 # 20/40 SAND @ 1-5 PPG. MTP 5539 PSIG. MTR 51.7 BPM. ATP 4060 PSIG. ATR 42.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7710'. PERFORATE UPR FROM 7848'-49', 7496'-97', 7519'-20', 7548'-49', 7572'-73', 7588'-89', 7623'-24', 7630'-31', 7636'-37', 7671'-72', 7678'-79', 7690'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7200 GAL WF116 ST+ PAD, 45842 GAL YF116ST+ WITH 128560 # 20/40 SAND @ 1-5 PPG. MTP 6358 PSIG. MTR 51.1 BPM. ATP 5257 PSIG. ATR 40.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7370'. RDMO CUTTERS WIRELINE. MIRUSU.

01-18-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$31,313	Daily Total	\$31,313
Cum Costs: Drilling	\$803,832	Completion	\$355,950	Well Total	\$1,159,783

MD 9,750 TVD 9,750 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9685.0 Perf : 7448'-9574' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 7370'. RU SWIVEL. SDFN.

01-19-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$14,438	Daily Total	\$14,438
Cum Costs: Drilling	\$803,832	Completion	\$370,388	Well Total	\$1,174,221

MD	9,750	TVD	9,750	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9680.0 Perf : 7488'-9574' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:30	11.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7370', 7710', 7930', 8160', 8370', 8590', 8874' & 9112'. POH TO 7457'. SDFN.

01-20-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,268	Daily Total	\$9,268
Cum Costs: Drilling	\$803,832	Completion	\$379,656	Well Total	\$1,183,489

MD	9,750	TVD	9,750	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9680.0 Perf : 7488'-9574' PKR Depth : 0.0

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	HOLD SAFETY MTG. SICP 1700 PSIG. GET THAWED OUT. CLEANED OUT & DRILLED OUT PLUG @ 9312'. RIH. CLEANED OUT TO PBTB @ 9680'. CIRCULATE CLEAN. LANDED TBG AT 8190.94' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.39'

XN NIPPLE 1.30'

253 JTS 2-3/8 4.7# N-80 TBG 8139.65'

2 3/8 N-80 NIPPLE & COUPLING .60"

BELOW KB 16.00'

LANDED @ 8190.94' KB

FLOWED 14 HRS. 16/64 CHOKE. FTP- 1600 PSIG, CP- 1700 PSIG. 64 BFPH. RECOVERED 901 BBLs, 1174 BLWTR.

01-21-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,215	Daily Total	\$2,215
Cum Costs: Drilling	\$803,832	Completion	\$381,871	Well Total	\$1,185,704

MD	9,750	TVD	9,750	Progress	0	Days	22	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTB : 9680.0 Perf : 7488'-9574' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 1300 PSIG. 59 BFPH. RECOVERED 1424 BBLS, 9650 BLWTR.

01-22-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$55,327	Daily Total	\$55,327
Cum Costs: Drilling	\$803,832	Completion	\$437,198	Well Total	\$1,241,031

MD 9,750 **TVD** 9,750 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9680.0** **Perf : 7488'-9574'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1100 PSIG. 51 BFPH. RECOVERED 1226 BLW. 8424 BLWTR.

01-23-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,728	Daily Total	\$2,728
Cum Costs: Drilling	\$803,832	Completion	\$439,926	Well Total	\$1,243,759

MD 9,750 **TVD** 9,750 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9680.0** **Perf : 7488'-9574'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2250 PSIG. 47 BFPH. RECOVERED 1036 BLW. 7288 BLWTR.

01-24-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,871	Daily Total	\$3,871
Cum Costs: Drilling	\$803,832	Completion	\$443,797	Well Total	\$1,247,630

MD 9,750 **TVD** 9,750 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9680.0** **Perf : 7488'-9574'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 2200 PSIG. 36 BFPH. RECOVERED 872 BLW. 6460 BLWTR.

01-25-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,215	Daily Total	\$2,215
Cum Costs: Drilling	\$803,832	Completion	\$446,012	Well Total	\$1,249,845

MD 9,750 **TVD** 9,750 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9680.0** **Perf : 7488'-9574'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1900 PSIG. 24 BFPH. RECOVERED 568 BLW. 5848 BLWTR. SI. WO FACILITIES.

JRS

01-28-2008 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,215	Daily Total	\$2,215
Cum Costs: Drilling	\$803,832	Completion	\$448,227	Well Total	\$1,252,060

MD 9,750 **TVD** 9,750 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE**PBTD : 9680.0****Perf : 7488'-9574'****PKR Depth : 0.0****Activity at Report Time: SI FOR BHP**

Start	End	Hrs	Activity Description
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0283A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 988-15		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-37841		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 400FNL 1024FEL 40.04216 N Lat, 109.42029 W Lon At top prod interval reported below NENE 400FNL 1024FEL 40.04216 N Lat, 109.42029 W Lon At total depth NENE 400FNL 1024FEL 40.04216 N Lat, 109.42029 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T9S R22E Mer SLB		
14. Date Spudded 08/25/2007			15. Date T.D. Reached 10/28/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/28/2008			17. Elevations (DF, KB, RT, GL)* 4871 GL		
18. Total Depth: MD 9750 TVD			19. Plug Back T.D.: MD 9680 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDT/GR, VDI, Temp		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2437		650			
7.875	4.500 N-80	11.6	0	9731		2080			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8191							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7488	9574	9349 TO 9574		3	
B)			9135 TO 9292		3	
C)			8904 TO 9096		3	
D)			8624 TO 8858		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9349 TO 9574	47,965 GALS GELLED WATER & 112,900# 20/40 SAND
9135 TO 9292	45,080 GALS GELLED WATER & 104,200# 20/40 SAND
8904 TO 9096	30,027 GALS GELLED WATER & 51,800# 20/40 SAND
8624 TO 8858	47,988 GALS GELLED WATER & 129,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/28/2008	02/05/2008	24	→	30.0	702.0	150.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	2400.0	→	30	702	150		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58864 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 03 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7488	9574		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1933 2543 4930 5516 6193 7459 8316 9076

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

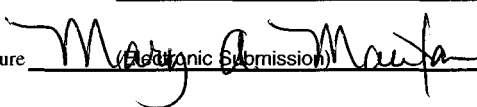
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58864 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 988-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8405-8570	3/spf
8239-8355	3/spf
7956-8143	3/spf
7750-7915	3/spf
7488-7691	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8405-8570	57,424 GALS GELLED WATER & 151,800# 20/40 SAND
8239-8355	47,638 GALS GELLED WATER & 128,500# 20/40 SAND
7956-8143	52,904 GALS GELLED WATER & 135,600# 20/40 SAND
7750-7915	51,485 GALS GELLED WATER & 131,800# 20/40 SAND
7488-7691	53,207 GALS GELLED WATER & 128,560# 20/40 SAND

Perforated the Lower Price River from 9349-50', 9354-55', 9382-83', 8389-90', 9419-20', 9436-37', 9476-77', 9485-86', 9505-06', 9525-26', 9563-65' & 9572-74' w/ 3 spf.

Perforated the Lower Price River from 9135-36', 9145-46', 9164-65', 9172-73', 9186-87', 9193-94', 9198-99', 9228-29', 9241-42', 9257-58', 9264-65' & 9291-92' w/ 3 spf.

Perforated the Middle Price River from 8904-05', 8927-28', 8972-73', 8977-78', 8986-87', 9000-01', 9031-32', 9064-65', 9072-73', 9083-84' & 9094-96' w/ 3 spf.

Perforated the Middle Price River from 8624-25', 8647-48', 8674-75', 8683-84', 8709-10', 8720-21', 8754-55', 8766-67', 8790-91', 8802-03', 8844-45' & 8857-58' w/ 3 spf.

Perforated the Middle Price River from 8405-06', 8431-32', 8460-61', 8474-75', 8508-09', 8523-24', 8531-32', 8540-41', 8553-54', 8559-60' & 8569-70' w/ 3 spf.

Perforated the Middle/Upper Price River from 8239-41', 8251-53', 8268-70', 8323-25', 8340-42' & 8353-55' w/ 3 spf.

Perforated the Upper Price River from 7956-57', 7971-72', 7978-79', 7992-93', 8005-06', 8038-39', 8049-50', 8059-60', 8099-10', 8131-32', 8136-37' & 8142-43 w/ 3 spf.

Perforated the Upper Price River from 7750-51', 7757-58', 7765-66', 7779-80', 7796-97', 7800-01', 7830-31', 7878-79', 7889-90', 7898-99', 7905-06' & 7914-15' w/ 3 spf.

Perforated the Upper Price River from 7488-89', 7496-97', 7519-20', 7548-49', 7572-73', 7588-89', 7623-24', 7630-31', 7636-37', 7671-72', 7678-79' & 7690-91' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9595
------	------

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 988-15

API number: 4304737841

Well Location: QQ NENE Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:	1	2	3
(Top to Bottom)			
	4	5	6
	7	8	9
	10	11	12

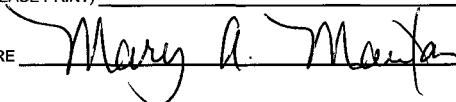
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

2/29/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 988-159. API Well No.
43-047-3784110. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENE 400FNL 1024FEL
40.04216 N Lat, 109.42029 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 7/2/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66988 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****FEB 09 2009****DIV. OF OIL, GAS & MINING**